EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/10/2007 05:00

Well Name Fortescue A30a

Rig Name	Company
Rig 175	International Sea Drilling LTD (ISDL)
Primary Job Type	Plan
Drilling and Completion	D&C
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)
16 917 0	9 102 7

16,817.9	8,103.7		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L.0501H010	14,902,741		
Daily Cost Total	Cumulative Cost	Currency	
316,541	3,553,544	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
11/10/2007 05:00	12/10/2007 05:00	13	

Management Summary

POOH to 1913m. & CBU. POOH from 1913m to 1193m. Monitor well on trip tank. Service rig. POOH from 1193m to 35m. Download tools and remove source. L/D Ecoscope and Xceed tool. P/U Schlumberger 9 7/8" mtr assy. w/backup MWD. Shallow test same, unable to get clear signal from MWD. L/D MWD. M/U primary MWD from derrick and L/D Sonic tool. Shallow test MWD. Unable to get clear signal. Attempt different rates without success, found isolation valve closed on # 2 mud pump suction. Open valve and re-test - Good signal. Set 1.5° bend in mud mtr and scribe for MWD. TIH with Schlumberger motor assembly to 1037m @ report time.

Drills: ATD with both crews. - Satisfactory.

Activity at Report Time

TIH w/mtr assy

Next Activity

Kick-off with mtr to ± 2060m.

Daily Operations: 24 HRS to 12/10/2007 06:00

well name

Barracouta A3W		
Rig Name	Company	
SHU	Imperial Snubbing Services	
Primary Job Type	Plan	
Well Servicing Workover	Repair ICA cement failure.	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
8,764.9		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503E044	5,400,000	
Daily Cost Total	Cumulative Cost	Currency
155,397	3,719,111	AUD
Report Start Date/Time	Report End Date/Time	Report Number
11/10/2007 06:00	12/10/2007 06:00	52

Management Summary

Decision to mill FAS drill packer @ 966mdkb. Make up milling BHA & RIH from surface to 966mdkb. Mill top FAS drill packer & circulate well clean. Continue to push milled up packer from 966 - 1063mdkb.

Activity at Report Time

POOH from 1063mdkb with 6" milling BHA.

Next Activity

RIH with 7" RTTS

ExxonMobil Use Only Page 1 of 2 Printed on 12/10/2007

Daily O	perations:	24 HRS	to 11/10/2007	06:00
Well Nam	ie			

Marlin A2A

Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Vorkover PI Determine CGWC in the N-1.4 , measure SBHP & FBHP		
Target Measured Depth (ftKB) Target Depth (TVD) (ftKB)		
5,065.6		
AFF or Joh Number	Total Original AFF Amount	Total AFF Supplement Amount

1

46000495 91,000 **Cumulative Cost Daily Cost Total** Currency AUD

11/10/2007 06:00

6,563 6,563 Report Start Date/Time Report End Date/Time **Report Number**

Management Summary

11/10/2007 00:00

Completed SPIDR build up survey on A2a. Good data recovery.

Activity at Report Time

Graphing data

Next Activity

Operations postponed due to Snapper shut down

Daily Operations: 24 HRS to 12/10/2007 06:00

Well Name

Bream A7 **Rig Name**

Wireline	Halliburton / Schlumberger
Primary Job Type	Plan
Well Servicing Workover	Plug and Secure
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)

Company

AFE or Job Number Total Original AFE Amount **Total AFE Supplement Amount** 46000484 40,000 Daily Cost Total **Cumulative Cost** Currency 23,233 67,102 AUD Report Start Date/Time Report End Date/Time **Report Number** 12/10/2007 06:00 11/10/2007 06:00 3

Management Summary

Activity at Report Time

Next Activity

Pack up and wait on boat to mobilise to Flounder

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